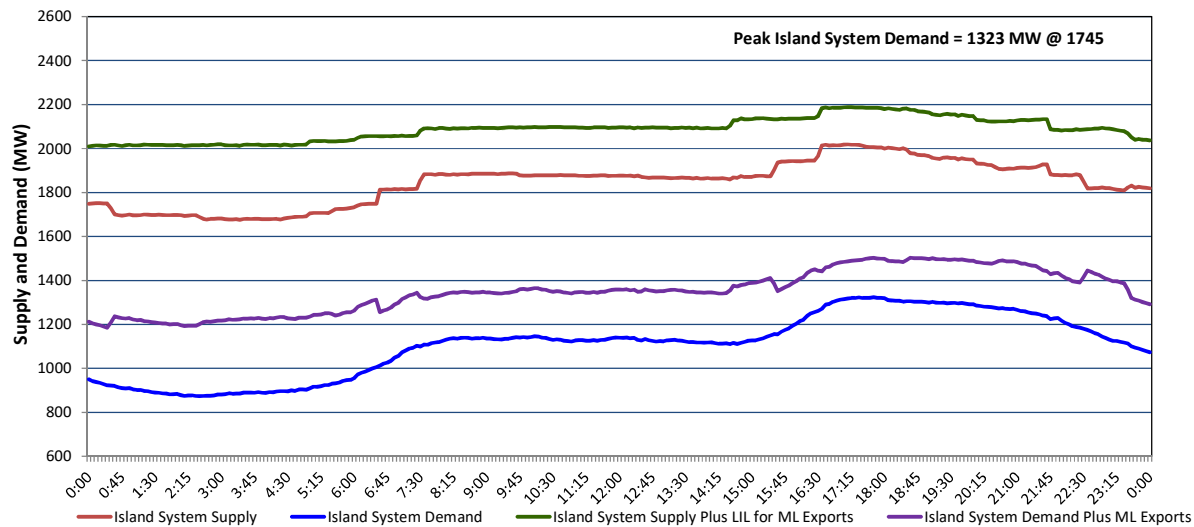


**Newfoundland Labrador Hydro (NLH)**  
**Supply and Demand Status Report Filed Friday, December 19, 2025**

**Section 1**  
**Island Interconnected System - Supply, Demand & Exports**  
**Actual 24 Hour System Performance For Thursday, December 18, 2025**



**Island Supply Notes For December 18, 2025**

- A** As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).  
**B** As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).  
**C** As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).  
**D** As of 1400 hours, November 04, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).  
**E** As of 1642 hours, December 17, 2025, Holyrood Unit 1 available at 160 MW due to forced derating (170 MW).

**Section 2**  
**Island Interconnected System - Supply, Demand & Outlook**

Fri, Dec 19, 2025	Island System Outlook <sup>2</sup>	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast <sup>8</sup>	Adjusted <sup>6</sup>
Island System Supply: <sup>4</sup> NLH Island Generation: <sup>3,7</sup> NLH Island Power Purchases: <sup>5</sup> NP and CBPP Owned Generation: LIL/ML Net Imports to Island: <sup>9</sup>	2,011 MW	Friday, December 19, 2025	1,255	1,160
	1,380 MW	Saturday, December 20, 2025	1,165	1,072
	110 MW	Sunday, December 21, 2025	1,270	1,175
	190 MW	Monday, December 22, 2025	1,300	1,205
	331 MW	Tuesday, December 23, 2025	1,370	1,274
		Wednesday, December 24, 2025	1,355	1,259
7-Day Island Peak Demand Forecast:	1,370 MW	Thursday, December 25, 2025	1,290	1,195

**Island Supply Notes For December 19, 2025**

- Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.  
2. As of 0800 Hours.  
3. Gross continuous unit output.  
4. Gross output from all Island sources (including Note 3).  
5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).  
6. Adjusted for interruptible load and the impact of voltage reduction when applicable.  
7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.  
8. Does not include ML Exports.  
9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

**Section 3**  
**Island Peak Demand and Exports Information**  
**Previous Day Actual Peak and Current Day Forecast Peak**

Thu, Dec 18, 2025	Island Peak Demand <sup>10</sup>	17:45	1,323 MW
	Exports at Peak		179 MW
	LIL Net Imports to Island		4,969 MWh
Fri, Dec 19, 2025	Forecast Island Peak Demand		1,255 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).